Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2013 (Thousand Barrels)

	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	145,933			114,956	-14,866	248	-17,079	261,715	1,636	0	863,818
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	50,322	-15	10,220	34	1,926		-16,053	10,066	12,448	56,026	78,203
Pentanes Plus	5,463	-15		_	-1,576		-2,805	2,863	53	3,761	6,772
Liquefied Petroleum Gases	44,859		10,220	34	3,502		-13,248	7,203	12,396	52,264	71,431
Ethane/Ethylene	,		201	_	5,033		-2,963	_	_	30.059	24,753
Propane/Propylene			12,178	_	-1,984		-4,616	_	11,851	17,741	24,592
Normal Butane/Butylene			-1,909	34	312		-5,450	3,738	544	2,329	16,892
Isobutane/Isobutylene	5,491		-250	_	141		-219	3,465	-	2,136	5,194
Other Liquids		3,615		14,365	-47,506	-4,541	-1,963	-49,100	8,144	8,852	108,787
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		3,615		759	3,781	3,382	-360	8,870	3,027	0	4,911
Hydrogen		3,013		759	5,761	4,371	-300	4,371	0,027	0	4,311
Oxygenates (excluding Fuel Ethanol)		2,104				-404	-469	137	2,032	0	695
Renewable Fuels (including Fuel Ethanol)		1,511		754	3,781	-580	109	4,362	995	0	4,216
Fuel Ethanol ⁷	1	691		7.54	4,195	-131	70	3,975	710	0	2,789
Renewable Fuels Except Fuel Ethanol		820		754	-414	-449	39	3,973	285	0	1,427
Other Hydrocarbons				5	-414	-449	39	307	200	0	
Unfinished Oils				13,316	660	-5	-2,749	7,871	_	-	40,277
				,	-51,947		,	,		8,854 0	,
Motor Gasoline Blend.Comp. (MGBC)		_		290		-7,923	1,147	-65,844	5,117		63,592
Reformulated		_		41	-11,223	5,045	515	-7,926	1,274	0	10,904
Conventional				249	-40,724 –	-12,968 	632	-57,918 3	3,843	0 -2	52,688 7
Finished Detroloum Dradusts			000 700	2 205	E0 676	0.570	4 060		00.705	100.052	110 710
Finished Petroleum Products Finished Motor Gasoline		_	233,793	2,805	-58,676 -14,170	8,579	4,863		80,785 14,579	100,853 45,712	110,718 12,672
		_	67,907	_	-14,170	8,054	1,500		14,579	,	12,072
Reformulated		_	11,571 56,336	_	-14,170	-5,351 13,405	1,500		14,579	6,220 39,492	12,672
		_	,	-	,	13,405	,		14,579	39,492	,
Finished Aviation Gasoline			153	_	-123		-18		4 060	-	414
Kerosene-Type Jet Fuel			24,214	-	-13,881		146		4,262	5,925	11,736
Kerosene			303	_	00.770		-107		3	407	193
Distillate Fuel Oil			88,260	_	-30,776	524	993		32,266	24,750	
15 ppm sulfur and under ⁸			77,894	_	-26,670	524	257		28,252	23,239	33,564
Greater than 15 ppm to 500 ppm sulfur ⁸			3,552	_	-304	_	-663		2,694	1,217	1,430
Greater than 500 ppm sulfur			6,814	- 4 000	-3,802		1,399		1,319	294	6,503
Residual Fuel Oil ⁹			6,230	1,292	1,116		1,536		7,962	-860	21,808
Less than 0.31 percent sulfur			683	320	_		460		NA	NA	1,054
0.31 to 1.00 percent sulfur			374	386			36		NA	NA	3,053
Greater than 1.00 percent sulfur			5,173	586	1,116		1,040		NA	NA 10 000	17,701
Petrochemical Feedstocks			9,912	404	122		106		-	10,332	2,910
Naphtha for Petro. Feed. Use			6,236	400	122		-155		_	6,913	1,322
Other Oils for Petro. Feed. Use			3,676	4	_		261			3,419	1,588
Special Naphthas			1,230	102	-39		-123		7,040	-5,624	1,074
Lubricants			3,664	802	-852		58		1,745	1,811	7,318
Waxes			169	78	_		-115		34	328	376
Petroleum Coke			16,130	102	-		637		12,351	3,244	5,704
Marketable			12,348	102	_		637		12,351	-538	5,704
Catalyst			3,782							3,782	4.705
Asphalt and Road Oil			1,854	_	-73		246		525	1,010	4,725
Still Gas Miscellaneous Products			12,061 1,706	 25			 4		 19	12,061 1,708	 291
IVIISCEIIAITEUUS FTOUUCIS					_						
Total	196,255	3,600	244,013	132,160	-119,122	4,286	-30,232	222,681	103,013	165,730	1,161,526

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.